

Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, DC, between 9:00 A.M. and 4:00 P.M., Monday through Friday except Federal holidays. You can find more information on the Laboratory Operations Board at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, DC, on November 19, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2232]

Duke Power Company; Public Notice Public Information Meetings

November 18, 1999.

The Federal Energy Regulatory Commission (Commission) will hold two public information meetings to familiarize the public with the Commission's hydropower licensing program. The Commission staff will give an overview of the Commission and its licensing procedures. There will be an opportunity for questions and answers. A significant number of hydroelectric projects' licenses will expire between 2000 and 2010, including the Duke Power Company's Catawaba-Wateree Project (Project No. 2232), located in Burke, Alexander, McDowell, Iredell, Caldwell, Lincoln, Catawaba, Gaston, and Mecklenburg Counties, North Carolina, and York, Chester, Lancaster, Fairfield and Kershaw Counties, South Carolina. The license for the Catawaba-Wateree Project expires in August 2008.

Interested persons are invited to attend either or both meetings scheduled as follows:

Wednesday, December 8, 1999

7:00 to 9:00 p.m., Auditorium, Rock Hill City Hall, 155 Johnston Street, Rock Hill, SC 29731

Thursday, December 9, 1999

7:00 to 9:00 p.m., Auditorium, Catawaba Valley Community College, 2550 Highway 70, SE., Hickory, NC 28602

Please direct any questions regarding these meeting either to Pennie Lewis-Partee, Commission Staff Outreach Support Coordinator, 888 First Street, NE, Washington, DC 20426, (202) 219-2722; Mike Struve, WPCOG Council of Governments, 736 Fourth Street, SW., Hickory, NC 28602, (828) 322-9191

(Ext. 148); or Mike Vead, Catawaba Regional Council of Governments, 215 Hampton Street, Rock Hill, SC 29731, (803) 327-9041.

David P. Boergers,
Secretary.

[FR Doc. 99-30581 Filed 11-23-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-2-000]

Lee 8 Storage Partnership; Notice of Petition for Rate Approval

November 18, 1999.

Take notice that on November 16, 1999, Lee 8 Storage Partnership (Lee 8) pursuant to Section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve its rates pursuant to Section 311(a)(2) of the Natural Gas Policy Act of 1978. Lee 8 rates would be a system-wide maximum rate of \$2.7723 per Mcf deliverability and \$.0576 capacity charge. In addition, Lee 8 states that it will charge .79% of the injected volumes and .79% of the withdrawal volumes as an allowance for compressor fuel and lost-and-unaccounted-for gas on Lee 8's system.

Lee 8's petition states that Lee 8 is a Hinshaw pipeline exempt from Commission regulation under Section 11(c) of the NGA, with facilities located wholly within the state of Michigan.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date of Lee 8's Petition, Lee 8's rates for firm and interruptible storage services will be deemed to be fair and equitable. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before December 3, 1999. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/>

online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-69-000]

Northwest Alaskan Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

November 18, 1999.

Take notice that on November 15, 1999 Northwest Alaskan Pipeline Company (Northwest Alaskan) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 2, Forty-Sixth Revised Sheet No. 5, proposed to be effective January 1, 2000.

Northwest Alaskan states that the instant filing is submitted pursuant to Section 4 of the Natural Gas Act, Section 9 of the Alaskan Natural Gas Transportation Act of 1976 and Part 154 of the Federal Energy Regulatory Commission's Regulations. Northwest Alaskan is submitting this filing pursuant to the provisions of the amended purchase agreements between Northwest Alaskan and Pan-Alberta Gas (U.S.), Inc. (PAG-US), and pursuant to Rate Schedules X-1, X-2 and X-3, which provide for Northwest Alaskan to file 45 days prior to the commencement of the next demand charge period (January 1, 2000 through June 30, 2000) the demand charges and demand charge adjustments which Northwest Alaskan will charge during the period.

Northwest Alaskan states that included in Appendix B attached to the filing are the workpapers supporting the derivation of the revised demand charge and demand charge adjustment reflected on the tariff sheet included therein.

Northwest Alaskan states that it is serving copies of the instant filing to its affected customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make